



ScottishPower EnergyNetworks

SP DISTRIBUTION STATEMENT OF MISCELLANEOUS CHARGES

This statement is effective from 1st April 2008

SP Energy Networks
New Alderston House
Dove Wynd
Strathclyde Business Park
Bellshill
ML4 3FF

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1 Introduction

- 1.1 This statement has been produced by us to inform Suppliers, Generators and Licensed Distribution Network Operators of our transactional based charges. These charges are for activities that support the Competitive Supply and Distribution Markets and will be billed by us on an individual basis for any service requested. Transactional based charges apply to the following activities:
 - Energisation, de-energisation and re-energisation services
 - Revenue protection services
 - Radio teleswitching services
- 1.2 All prices quoted in this document exclude VAT.

2 Charges for energisation, de-energisation and re-energisation services

- 2.1 A charge will be payable by the Supplier or IDNO in respect of each visit to site to energise, de-energise or re-energise by insertion or withdrawal of fuses.
- 2.2 The way in which some ancillary services are provided will depend on site-specific requirements and/or supplier instructions. The charges listed here should therefore be taken as indicative only.
- 2.3 Where the visit is to a larger business site, is other than during normal working hours, or is otherwise exceptional, then individually assessed charges will be quoted. This will also be the case where the energisation or re-energisation is performed by means other than the insertion of fuses.
- 2.4 A Supplier shall not be liable to pay any charges for a Re-Energisation of a relevant metering system where it has not required SP Distribution de-energise such metering system.

1	Revisit to energise/re-energise supply	£20.80
2	Visit to de-energise: not actioned	£20.80
3	Visit to de-energise	£20.80
4	Visit to re-energise	£20.80
5	Visit to disconnect	Individually Quoted

3 Charges for Revenue Protection Services

- 3.1 The way in which some ancillary services are provided will depend on site-specific requirements and/or Supplier or IDNO instructions.
- 3.2 An administration charge will be payable by the Supplier or IDNO, where substantial evidence of meter interference or damage to our installation is found, which leads to action being taken.
- 3.3 The charges listed here are for the service provided only (meter costs or other equipment to complete the job are excluded) and therefore should be taken as indicative only.

1	Replace prepayment meter with another	£68.70
2	Replace time/teleswitch: if associated with meter replacement if not associated with meter replacement	Individually Quoted £68.70
3	Replace credit meter with prepayment meter or like for like: Single phase credit meter Polyphase meter CT meter	£68.70 £106.20 Individually Quoted
4	Replace: cut-out meter board terminal cover (if not interference related) terminal cover (if interference related)	Individually Quoted Individually Quoted Material Costs only £59.30
5	Fit additional security devices	Individually Quoted
6	De-energise supply by withdrawal of fuses during normal working hours normal and no inspection required normal and including inspection for more complex de-energisations re-energisation after RPS de-energisation	£25.00 £59.30 Individually Quoted £25.00
7	Revisit de-energised supply (excluding first visit within 14 days which is provided as part of the standard service)	£25.00
8	Revisit customer previously suspected of tampering excluding full inspection including full inspection	£25.00 £59.30
9	Obtain a rights of entry warrant	Individually Quoted
10	Provide witnesses for any court proceedings	Individually Quoted

4 Radio Teleswitching Services

4.1 SP Distribution may provide Radio Teleswitch Services to those who wish to sponsor Group Codes. The charges for these services will be fixed by agreement in each case and will reflect the level of complexity in the proposed arrangements.